Agenda Item 5a: Overview of Market Rule Changes

Below is a summary of the status of Market Rule Changes that are either currently being progressed by the IMO or have been registered by the IMO as potential Rule Changes to be progressed in the future.

Rule changes: Formally submitted (see appendix 1)	9 June 2010	
Fast track with Consultation Period open	0	
Standard Rule Changes with 1st Submission Period Open	4	
Fast Track Rule Changes with Consultation Period Closed (final report being prepared)	0	
Standard Rule Changes with 1st Submission Period Closed (draft report being prepared)	2	
Standard Rule Changes with 2nd Submission Period Open	0	
Standard Rule Changes with 2nd Submission Period Closed (final report being prepared)	2	
Rule Changes - Awaiting Minister's Approval and/or Commencement	2	
Total Rule Changes Currently in Progress	**10**	
Potential changes logged by the IMO- Not yet formally submitted	**April**	**May**
High Priority (to be formally submitted in the next 3/6 months)	0	0 (+1/-1)
Medium Priority (may be submitted in the next 6/12 months)	16	16 (+3/-3)
Low Priority (may be submitted in the next 12/18 months)	26	24 (-2)
Potential Rule Changes (H, M and L)	**42**	**40**
Minor and typographical (submitted in batches three times per year)	25	26 (+1)
Total Potential Rule Changes	**67**	**66**

The changes in the rule change and issues log (from April to May) has arisen from:

Priority	What	Status
High	In and out: • Perth Energy: Rule Change Proposal to increase the number of discretionary Market Advisory Committee members by one additional Market Customer and one additional Market Generator.	• Formally submitted into the process. Currently out for its first submission period.
Medium	In: • IMO Board: Request for the IMO to review the Market Rules, with a view to addressing the issue of System Management being able to retrospectively declare a high risk operating state.	• Under consideration.
	• IMO: add the ability to include aggregate information from the Expressions of Interest process to the Statement of Opportunities.	• Currently on the Rule Change and Issues register, awaiting prioritisation.
	• IMO: There is ambiguity in the Market Rules around the ability to award Capacity Credits to a Non-Scheduled Generator (NSG). NSGs cannot be directed to operate (commit) or to increase output by System Management. Because an NSG cannot be dispatched upwards when it is most needed (in system emergencies) it should not be eligible to receive Capacity Credits. Intermittent Generators are subject to different rules and are determined on a different basis.	• To be included in the Certified Reserve Capacity Rule Change Proposal currently under development (PRC_2010_14).
	In and out: • IMO Procedure Change Working Group: Investigate potentially replacing "transmission constraints" with "network constraints" in clause 4.11.1(g) (setting Certified Reserve Capacity).	• To be included in the Certified Reserve Capacity Rule Change Proposal currently under development (PRC_2010_14).
	Out: • A Facility is required to be registered to apply for early Certified Reserve Capacity (ECRC) - however a facility can't be registered facility until it is operational.	• To be included in the Certified Reserve Capacity Rule Change Proposal currently under development (PRC_2010_14).
	• Rule refers to verification by observation based on Metered Schedules. The Rules should be specific and refer to the un-loss adjusted metered schedules, or raw sent-out metered schedules.	• To be included in the Reserve Capacity Security Change Proposal (PRC_2010_12).
Low	Out: • Review whether a lower limit is required on the size of an intermittent or	• To be included in the Certified Reserve Capacity

Priority	What	Status
	Curtailable Load for certification (Reserve Capacity is certified in blocks of 0.001 MW so this places a natural lower limit). • Minor issue regarding verification by observation based on Metered Schedules.	Rule Change Proposal currently under development (PRC_2010_14). • To be included in the Reserve Capacity Security Change Proposal (PRC_2010_12).

APPENDIX 1: FORMALLY SUBMITTED RULE CHANGES

Standard Rule Change with First Submission Period Open

ID	Date submitted	Title	Submitter	Next step	Date
RC_2009_37	14/05/2010	Equipment Tests	System Management	Submission period ends	29/06/2010
RC_2010_06	27/04/2010	Application of Spinning Reserve to Aggregated Facilities	Griffin Energy	Submission period ends	15/06/2010
RC_2010_10	17/05/2010	Bilateral Submission Window	Verve Energy	Submission period ends	29/06/2010
RC_2010_15	18/05/2010	MAC Membership Review	Perth Energy	Submission period ends	07/07/2010

Standard Rule Change with First Submission Period Closed

ID	Date submitted	Title	Submitter	Next step	Date
RC_2010_04	07/04/2010	Settlement in Default Situations	IMO	Submission period ends	20/05/2010
RC_2010_08	15/04/2010	Removal of DDAP uplift when less than facility minimum generation	Griffin Energy	Submission period ends	01/06/2010

Standard Rule Change with Second Submission Period Closed

ID	Date submitted	Title	Submitter	Next step	Date
RC_2009_22	15/10/2009	The use of tolerance levels by System Management	System	Submission period ends	20/05/2010

ID	Date submitted	Title	Submitter	Next step	Date
			Management		
RC_2010_01	12/02/2010	Annual Review of Margin Values	Verve Energy	Submission period ends	27/05/2010

Standard Rule Change with Final Report Published

ID	Date submitted	Title	Submitter	Next step	Date
RC_2009_08	21/04/2009	Updates to Commissioning Provisions	IMO	Commencement	18/12/2009

Fast Track Rule Change with Final Report Published

ID	Date Submitted	Title	Submitter	Next Step	Date
RC_2010_02	07/04/2010	Correction of Chapter 4 minor, typographical and manifest errors	IMO	Commencement	07/05/2010